



**Wheat Belt Public Power District  
Board of Directors**

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**RATE SCHEDULE**

Rate Schedule: **E-2**

**HEAVY INDUSTRIAL AND COMMERCIAL  
COINCIDENTAL DEMAND RATE**

Original Issue Date: **5-23-1997**

Revision/Effective Date: **1-1-2008**

Page **1** of **2**

**Qualifying Service**

Any service, 1000 kVA or greater connected transformer capacity, delivered from the 12.5/7.2 or 24.9/14.4 kV distribution system.

**or**

Any service delivered from the 34.5 kV transmission system.

This rate is only available to customers who enter into a 10-year service agreement with Wheat Belt Public Power District.

**Rates**

|                           |   |
|---------------------------|---|
| Basic Charge:             | <del>\$30.00</del> per month <b>\$32.50</b>         |
| Retail Demand Charge:     | <del>\$6.40</del> per kW, per month <b>\$7.03</b>   |
| Generation Demand Charge: | <del>\$15.13</del> per kW, per month <b>\$16.75</b> |
| Energy Charge:            | <del>\$0.0340</del> per kWh <b>\$0.0361</b>         |

**Determination of Billing Retail Demand**

The billing Retail Demand shall be the maximum kilowatt (kW) demand established by the customer for any fifteen (15) consecutive minute period during the month for which the bill is rendered, as indicated or recorded by the District's metering equipment.

**Determination of Billing Generation Demand**

The billing Generation Demand shall be the maximum fifteen (15) minute integrated demand established by the customer during the current billing period coincident with the District's peak period total integrated system billing demand. The summer peak period is April thru September between 7:30 am and 10:00 pm. The winter peak period is October thru March between 6:00 am and 12:00 pm and between 5:00 pm and 10:30 pm.

**Power Factor Charge**

A power factor charge will be assessed to compensate for average power factor lower than ninety-five percent (95%) lagging. The power factor charge will be calculated by increasing the measured Retail Demand and Generation Demand by one percent (1%) for each one percent



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Page 2 of 2

(1%) by which the average power factor is less than ninety-five percent (95%) lagging. **If there is more than one metering facility and these facilities are aggregated into one equivalent billing, then the average power factor charge will be weighted based upon the kilowatt-hour usage of each facility.**

**Minimum Monthly Charge**

The minimum monthly charge shall be the highest of the following, as determined by the District:

- The monthly minimum billing amount as specified by contract between the District and the customer.
- ~~\$2.25~~ **\$2.42** per kilowatt (kW) of maximum kW Retail Demand established during the eleven months prior to the current month.

**Production Cost Adjustments**

In the event that adjustments are made to the District's wholesale cost of power, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Production Cost Adjustments." If changes are made to the wholesale supplier's power rate for the District, the District reserves the right to change this rate to reflect the wholesale supplier changes.

**Payment Terms**

Payment of an invoice is due upon receipt, and considered delinquent as of the 15<sup>th</sup> **last business** day of the month. If payment is not received by the last ~~working~~ **business** day of the month, one percent (1%) of the outstanding amount will be assessed as a finance charge, and the account will be subject to disconnection.