



**Wheat Belt Public Power District  
Board of Directors**

**RATE SCHEDULE**

**Rate Schedule: C-2  
MUNICIPAL TIME-OF-USE**

Original Issue Date: <b>7-18-2003</b>	Revision/Effective Date: <b>1-1-2012</b>	Page <b>1</b> of <b>2</b>
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**Qualifying Service**

Any single-phase or multi-phase service that:

- is greater than 50 kVA and less than 1000 kVA connected transformer capacity,
- delivered from the 12.5/7.2 or 24.9/14.4 kV distribution system, and
- serves a qualifying facility that requires monthly testing as mandated by local, state, or federal authorities for public safety or function.

Qualifying facilities are those that provide public service or utility as managed by city, town or village governments or municipalities. All qualifying services must file an application for approval by the Wheat Belt PPD Board of Directors. Customers of qualifying services will be responsible for additional metering equipment charges above and beyond normal commercial metering.

Services classified as Irrigation do not qualify for this rate schedule.

**Time-of-Use Periods**

TOU #1: 10:31 P.M. to 6:00 A.M.  
TOU #2: 6:01 A.M. to 10:30 P.M.

**Rates**

Basic Charge: ~~\$69.10 per month~~ **\$72.04 per month**

Demand Charge: TOU #1: None  
TOU #2: ~~\$8.00 per kW, per month~~ **\$8.26 per kW, per month**

Energy Charge:	0 - 200 kWh per kW billing demand	<del>\$0.0894 per kWh</del>	<b>\$0.0916 per kWh</b>
	201 - 400 kWh per kW	<del>\$0.0661 per kWh</del>	<b>\$0.0704 per kWh</b>
	401 kWh per kW and above	<del>\$0.0539 per kWh</del>	<b>\$0.0557 per kWh</b>

In the event that no demand value is established in TOU #2 (see Determination of Billing Demand), then the energy charge will be:

Energy Charge: \$0.0469



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Page **2** of **2**

### **Determination of Billing Demand**

TOU #1: No demand value will be assessed.

TOU #2: The billing demand shall be the maximum kilowatt (kW) demand established by the customer for any fifteen (15) consecutive minute period within the TOU #2 time period during the month for which the bill is rendered, as indicated or recorded by the District's metering equipment.

### **Power Factor Charge**

A power factor charge will be assessed to compensate for average power factor lower than eighty-five (85%) lagging. The power factor charge will be calculated by increasing the demand charge by one percent (1%) for each one percent (1%) by which the average power factor is less than eighty-five (85%) lagging.

The District will consult with the customer regarding power factor correction and applicable charges before applying the provisions of this clause.

### **Minimum Monthly Charge**

The minimum monthly charge shall be the highest of the following, as determined by the District:

- The monthly minimum billing amount as specified by contract between the District and the customer.
- \$2.50 per kilowatt (kW) of maximum kW demand established during the eleven months prior to the current month.

### **Production Cost Adjustments**

In the event that adjustments are made to the District's wholesale cost of power, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Production Cost Adjustments." If changes are made to the wholesale supplier's power rate for the District, the District reserves the right to change this rate to reflect the wholesale supplier changes.