



**Wheat Belt Public Power District  
Board of Directors**

**POLICY**

Subject: <b>Net Metering</b>		Policy No. <b>C-23</b>
Original Issue Date: <b>09-26-08</b>	Date of Last Review: <b>04-23-10</b>	Page <b>1</b> of <b>2</b>

“Net Metering” is defined as the measured difference between the electrical energy (in kWh) supplied to a customer by Wheat Belt Public Power District, and the electrical energy (in kWh) generated by the customer, and delivered to the Wheat Belt PPD at the same point of interconnection

This policy will apply to customers with generation meeting the following criteria:

1. Has a total aggregate nameplate generating capacity, from single or multiple generators, of twenty five kilowatts (25 kW) or less. Qualifying generation (meets requirements 2 through 6) above 25 kW will be considered on a case by case basis by the Wheat Belt Board of Directors. The size of the renewable energy generator above 25 kW that may be allowed to interconnect with the Wheat Belt distribution system will be based on service capacity size and consumptive usage and based on Wheat Belt’s approved interconnection standards.
2. Uses as its energy source, solar, wind, biomass, methane, geothermal or hydropower resources.
3. Is located on premises that are owned, operated, leased or otherwise controlled by the customer generator.
4. Operates in parallel with the Wheat Belt electric distribution system
5. Is intended primarily to offset part of or all of the customer generator’s requirements for electric energy at the same location and not at another location.
6. Meets all safety and performance requirements of Wheat Belt and other applicable regulations and interconnection standards.

A metering system shall be employed, at the expense of Wheat Belt, to read the flow of energy in two directions. Energy use and energy generated will be netted by the metering system. Additional meters may be installed at the expense of Wheat Belt and may be used to generate data on net metering and not for billing purposes.

In months when the customer generates more electricity than is consumed, all such excess energy, expressed as a monetary credit equal to the average wholesale energy cost per kilowatt hour for Wheat Belt for the month of generation ( Monetary credits shall be applied to monthly bills of the customer generator for the preceding monthly billing period and shall offset the cost of energy owed by the customer generator).

Subject: <b>Net Metering</b>		Policy No. <b>C-23</b>
Original Issue Date: <b>09-26-08</b>	Date of Last Review: <b>04-23-10</b>	Page 2 of 2

A customer receiving service under this policy will be subject to the same retail rate as those who are not generators. Customers served under this policy remain responsible for all charges from that rate schedule, including monthly minimum charges, demand charges, customer charges, and surcharges. To clarify : if the customers energy use exceeds the energy they generate, then the bill will reflect a retail charge for only the energy used beyond what is offset by their generation.

At the end of the calendar year, any excess monetary credits shall be paid out to coincide with the final bill of each calendar year.

At a time when the total generating capacity of all customers using net metering is equal to or in excess of one percent of the capacity necessary to meet Wheat Belt's average aggregate customer yearly peak demand forecast for the calendar year, Wheat Belt may deny net metering service to additional customers.

Customers are required to have a state electrical inspection and a signed interconnection agreement on file with the district prior to interconnection.

Customers will be required to fill out a survey on an annual basis to provide data on costs and record of maintenance, cost of system installation, and other issues pertinent to running a successful generation system.

Interconnection requests greater than 25 kW must have a system impact study performed by Wheat Belt's engineering firm at the customer's expense prior to the request being submitted to the board of directors. All terms and conditions of any inter-connection greater than 25 kW will be considered on a case by case basis.

_____, President      Date: _____
-----------------------------------